Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2015 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	272,469			119,074	-153,672	-11,771	3,234	219,796	3,070	0	23,545
Natural Gas Plant Liquids and Liquefied Refinery Gases	117,993	-123	4,589	3,561	-108,299		387	7,148	2,691	7,495	3,622
Pentanes Plus		-123			-16,493		20	2,045	1,914	-427	310
Liquefied Petroleum Gases	97,825		4,589	3,561	-91,806		367	5,103	777	7,922	3,312
Ethane/Ethylene				-	-27,855		-86	-		210	432
Propane/Propylene			3,349	3,343	-40,088		155	_	180	10,658	1,519
Normal Butane/Butylene			1,247	23	-14,614		237	2,534	571	1,657	1,026
Isobutane/Isobutylene	7,114		-7	195	-9,249		61	2,569	26	-4,603	335
•	7,114		-7					,		,	
Other Liquids		5,490		539	5,743	-4,384	326	5,509	307	1,245	9,289
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		5,490		29	6,685	1,336	-34	13,327	246	0	351
Hydrogen				_	_	2,293		2,293	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		5,490		29	6,685	-958	-34	11,034	246	0	351
Fuel Ethanol		5,242		-	5,388	-193	-37	10,455	19	0	338
Renewable Fuels Except Fuel Ethanol		248		29	1,297	-765	3	579	227	0	13
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				_	_		291	-1,572	36	1,245	3,514
Motor Gasoline Blend.Comp. (MGBC)		_		510	-942	-5,720	69	-6,246	25	0	5,424
Reformulated		_		_	_		_		_	_	
Conventional		_		_	-942	-5,720	69	-6,246	25	0	5,424
Aviation Gasoline Blend. Comp				-	-	,	_	_	_	-	
Finished Petroleum Products		_	237,179	915	-599	6,678	-389		401	244,161	9,091
Finished Motor Gasoline		_	115,605	24	-4,810	5,913	-255		9	116,978	2,292
Reformulated		_	_	_	_	_	-		_	-	_
Conventional		_	115,605	24	-4,810	5,913	-255		9	116,978	2,292
Finished Aviation Gasoline			70	8	_		-3		-	81	6
Kerosene-Type Jet Fuel			11,624	_	7,128		50		0	18,702	595
Kerosene			3	_	_		1		_	2	2
Distillate Fuel Oil			73,932	259	-2,917	765	-258		0	72,296	4,316
15 ppm sulfur and under <sup>7</sup>			73,351	220	-2,917	765	-144		0	71,562	4,043
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			525	20		_	-53		_	598	187
Greater than 500 ppm sulfur			56	19	_		-61		_	136	86
Residual Fuel Oil <sup>8</sup>			4,515	163	_		-36		157	4,557	238
Less than 0.31 percent sulfur			2,308		_		-52		NA	NA	7
0.31 to 1.00 percent sulfur			375		_		-29		NA	NA	7
Greater than 1.00 percent sulfur			1,832		_		45		NA	NA	224
Petrochemical Feedstocks				_	_		_		_	_	
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro, Feed, Use			_	-	_		_		_	_	_
Special Naphthas			_	_	_		_		_	_	_
Lubricants			_		_		_		135	-135	_
Waxes			_	_	_		_		5	-5	_
Petroleum Coke			8,964	_	_		-17		7	8,974	93
Marketable			6,080		_		-17		7	6,090	93
Catalyst			2,884							2,884	
Asphalt and Road Oil			12,436		_		124		87	12,671	1,531
Still Gas			8,720							8,720	
Miscellaneous Products			1,310				5		0	1,320	18
Total	390,462	5,367	241,768	124,089	-256,827	-9,477	3,558	232,453	6,470	252,901	45,547
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<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report, and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information